

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 5/09/2007 05:00

<b>Well Name</b> Fortescue A17a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,017.01	<b>Target Depth (TVD) (mKB)</b> 2,462.90	
<b>AFE or Job Number</b> L0501H009	<b>Total Original AFE Amount</b> 8,795,036	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 255,341	<b>Cumulative Cost</b> 1,106,996	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 4/09/2007 05:00	<b>Report End Date/Time</b> 5/09/2007 05:00	<b>Report Number</b> 3

### Management Summary

PTSM's and JSA's held as required. Run in hole to 31m with Schlumberger BHA. Observe annular element protruding into bore of BOP. Rack back BHA. Remove flowlines and bell nipple. Remove cap from annular, pull element. Install new annular element, replace cap. Nipple up bell nipple and flowlines. Pull wear bushing. Make up test assembly, seat test plug, pressure test annular element to full working pressure, 5000psi. Pull test plug. Run wear bushing. Run in hole with Schlumberger BHA.

### Activity at Report Time

Run in hole with Schlumberger BHA

### Next Activity

Continue run in hole, Tag cement, drill out

## Daily Operations: 24 HRS to 5/09/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (mKB)</b> 2,671.53	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 71,015	<b>Cumulative Cost</b> 833,696	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 4/09/2007 06:00	<b>Report End Date/Time</b> 5/09/2007 06:00	<b>Report Number</b> 15

### Management Summary

Continue with pressure testing. Prepare equipment for back loading. Reposition sea containers to gain deck space for drill pipe. RIH with Halliburton and recover plugs from 447.5m and 904.5m. Rigged down Halliburton. Commenced rigging-up Schlumberger to conduct Power cutter run. Schlumberger crew out of working hours, unable to complete the tubing cut. Work boat, (Lady Kari-Ann).

### Activity at Report Time

Unloading rig equipment from boat.

### Next Activity

Pressure test Schlum lubriactor & RIh to chemical cut tubing.

## Daily Operations: 24 HRS to 5/09/2007 06:00

<b>Well Name</b> Bream B8		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Change out gaslift valves	
<b>Target Measured Depth (mKB)</b> 1,408.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000485	<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 11,675	<b>Cumulative Cost</b> 35,024	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 4/09/2007 06:00	<b>Report End Date/Time</b> 5/09/2007 06:00	<b>Report Number</b> 3

### Management Summary

Changed out circ valves and tested PA test solid. Pulled plug and run SSSV and test. Rig down Bop's and replace wellhead cap

### Activity at Report Time

SDFN

### Next Activity

Wait on boat to backload equipment to BMA

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 5/09/2007 06:00**

**Well Name**

Flounder A6

<b>Rig Name</b> Wireline 2	<b>Company</b> Halliburton / Schlumberger
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<b>Primary Job Type</b> Workover PI	<b>Plan</b> SBHP, RST-A Log, Plug and Perforate
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<b>Target Measured Depth (mKB)</b> 4,107.00	<b>Target Depth (TVD) (mKB)</b>
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<b>AFE or Job Number</b> L0503H037	<b>Total Original AFE Amount</b> 370,000	<b>Total AFE Supplement Amount</b>
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<b>Daily Cost Total</b> 217,545	<b>Cumulative Cost</b> 298,575	<b>Currency</b>
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<b>Report Start Date/Time</b> 4/09/2007 06:00	<b>Report End Date/Time</b> 5/09/2007 06:00	<b>Report Number</b> 6
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**Management Summary**

Schlumberger pick up and run MPBT plug. Set plug top of seal element at 4101.2m, POOH.

**Activity at Report Time**

**Next Activity**